Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2013 (Thousand Barrels)

		- Complex					Dismositi				
Commodity	Supply					Disposition					
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks	
Crude Oil ⁴	217,153			246,531	3,427	13,216	451,647	2,248	0	1,073,466	
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	73,180	-509	12,936	7,598		-19,162	16,783	8,888	86,696	134,291	
Pentanes Plus	9,349	-509		1,176		797	5,289	3,014	916	13,399	
Liquefied Petroleum Gases	63,831		12,936	6,422		-19,959	11,494	5,874	85,780	120,892	
Ethane/Ethylene	27,959		498	11		-1,173	· –	· _	29,641	34,223	
Propane/Propylene			16,823	5,694		-12,193	_	5,193	52,492	55,797	
Normal Butane/Butylene			-4,493	400		-6,376	6,121	681	1,228	22.309	
Isobutane/Isobutylene	7,150		108	317		-217	5,373	_	2,419	8,563	
Other Liquids		28,228		36,540	823	9,916	48,970	5,931	774	289,382	
Hydrogen/Oxygenates/Renewables/		20 222		4.007	4 420	244	20.040	2.404		04.007	
Other Hydrocarbons		28,232		1,087	4,438	344	30,919	2,494	0	24,067	
Hydrogen				-	5,848		5,848	_	0		
Oxygenates (excluding Fuel Ethanol)		1,719		-	-209	534	16	960	0	1,370	
Renewable Fuels (including Fuel Ethanol)		26,513		1,010	-1,162	-177	25,005	1,534	0	22,668	
Fuel Ethanol ⁵		24,935		972	-316	-119	24,192	1,518	0	20,558	
Renewable Fuels Except Fuel Ethanol		1,578		38	-846	-58	813	16	0	2,110	
Other Hydrocarbons				77	-40	-13	50	-	0	29	
Unfinished Oils				18,883		6,717	11,384		782	88,396	
Motor Gasoline Blend.Comp. (MGBC)		-4		16,570	-3,615	2,869	6,645	3,437	0	176,906	
Reformulated		_		4,530	5,839	469	9,479	421	0	51,041	
Conventional		-4		12,040	-9,454	2,400	-2,834	3,016	0	125,865	
Aviation Gasoline Blend. Comp				_		-14	22	-	-8	13	
Finished Petroleum Products	l	9	539,166	20,643	4,778	1,770		72,273	490,552	315,355	
Finished Motor Gasoline		9	267,340	1,235	3,931	764		16,981	254,770	57,581	
Reformulated		_	87,356	.,200	-3,922	-14			83,448	29	
Conventional		9	179,984	1,235	7,853	778		16,981	171,323	57,552	
Finished Aviation Gasoline			395	3		58			340	1,101	
Kerosene-Type Jet Fuel			44,048	1,417		240		5,014	40,211	39,700	
Kerosene			591	1		-127		439	280	1,596	
Distillate Fuel Oil ⁶			138,769	6,616	847	-3,468		24.008	125,692	131,274	
15 ppm sulfur and under ⁷			122,434	3,514	847	-108		17,218	109,685	102,590	
Greater than 15 ppm to 500 ppm sulfur ⁷			3,954	178	-	-232		3,616	748	5,777	
Greater than 500 ppm sulfur			12,381	2,924		-3,128		3,175	15,258	22,907	
Residual Fuel Oil ⁸			12,375	7,384		1,475		7,437	10,847	35,420	
Less than 0.31 percent sulfur			1,174	1,824		-421		NA	NA	3,246	
0.31 to 1.00 percent sulfur			2,690	2,054		856		NA.	NA NA	6,823	
Greater than 1.00 percent sulfur			8,511	3,506		1,036		NA	NA	25,347	
Petrochemical Feedstocks			10,836	1,598		-155		-	12,589	3,628	
Naphtha for Petro. Feed. Use			7,696	828		-142		_	8,666	2,046	
Other Oils for Petro. Feed. Use			3,140	770		-13		_	3,923	1,582	
Special Naphthas			1,257	350		-109		1,467	249	1,119	
Lubricants			4,603	1,005		-160		1,840	3,928	9,402	
Waxes			228	64		102		160	30	629	
Petroleum Coke			26,197	390		1,110		14,046	11,431	9,221	
Marketable			19,266	390		1,110		14.046	4,500	9,221	
Catalyst			6,931						6,931		
Asphalt and Road Oil			9,289	577		2,083		859	6,924	24,172	
Still Gas			20,787						20,787		
Miscellaneous Products			2,451	3		-43		21	2,476	512	
	İ						517,400				

^{-- =} Not Applicable.

⁼ No Data Reported.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report, "EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.